

# Capturing and storing CO<sub>2</sub>

The hard facts behind CCS



**CO<sub>2</sub> Capture and Storage (CCS) is the only technology that can capture**

**at least 90%**

**of emissions from the world's largest CO<sub>2</sub> emitters.**

**“CCS is  
an essential part  
of the portfolio  
of technologies  
needed to achieve  
substantial  
global emissions  
reductions.”**

International Energy Agency

more

more

more

more

more

more

more

more



## More people, more energy

Every day, we use energy  
and every day, we ask for more.

And with global population set  
to rise from 7 to 9 billion by 2050,  
world energy demand is expected  
to **increase by 50%** over the  
next 20 years alone.

**7** → **9** billion people

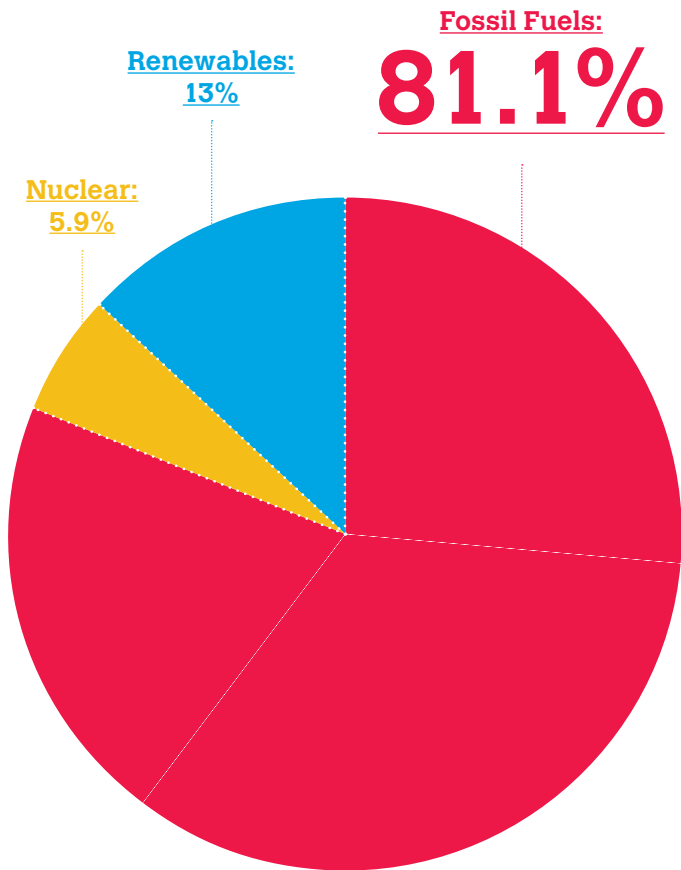
and

# We still rely on fossil fuels

The challenge is that fossil fuels (coal, gas and oil) are our main source of energy and we emit enormous quantities of CO<sub>2</sub> when we burn them.

Today, renewables provide **13%** of our energy and this could climb to **30%** by **2030**. But the fact is, fossil fuels will remain our main source of energy for decades to come.

## World Total Primary Energy Supply – 2007



Source: IEA, Key World Energy Statistics, 2009

# Fossil fuels power the largest emitters of ...

Together, fossil fuel power plants and heavy industry are the largest emitters of CO<sub>2</sub>, accounting for 52% of total CO<sub>2</sub> emissions worldwide or around 15 billion tonnes of CO<sub>2</sub> per year. It is these large fixed emitters that need to be most urgently addressed.



# CO<sub>2</sub>

Our constant demand for energy means power plants are running 24 hours a day, 7 days a week. A single 1,000 MW coal plant produces 6 million tonnes of CO<sub>2</sub> **every year** over an average lifetime of 40 years. The figures speak for themselves.

Beyond

2°C

Too much CO<sub>2</sub> is leading to global warming and this in turn is causing climate change. The world's leading scientists\* have confirmed that unless the rise in average global temperature is kept **below 2°C**, devastating and irreversible climate changes will occur.

and we have  
irreversible  
**climate  
change**



\* Intergovernmental Panel on Climate Change (IPCC).



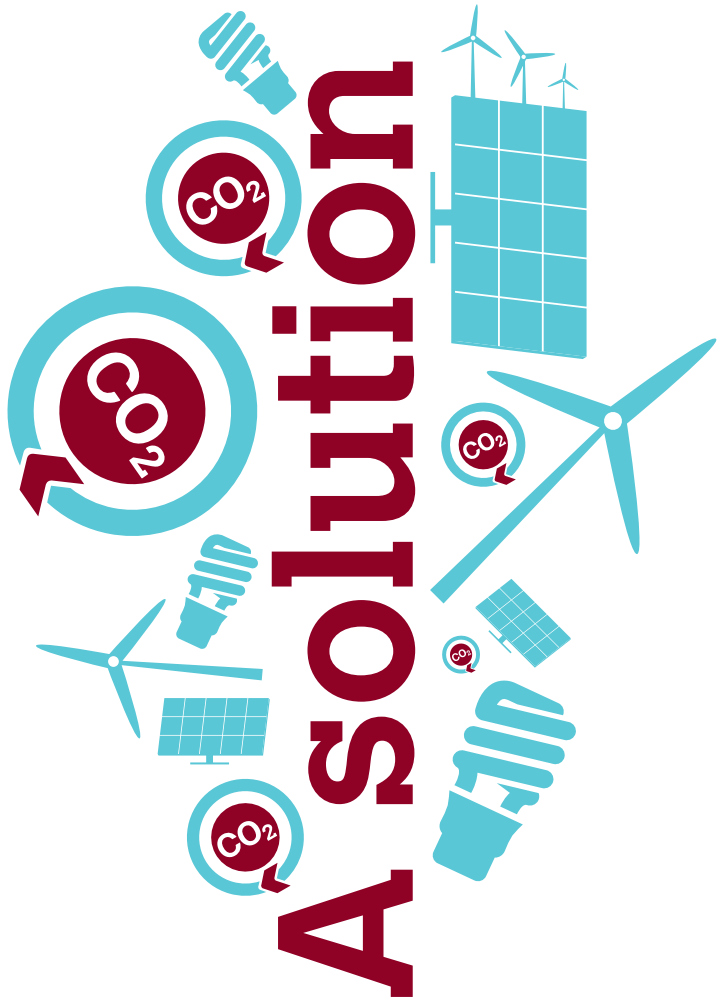
# The Challenge





CO<sub>2</sub> emissions  
need to come  
down... **fast.**

Energy  
consumption  
is going  
to **rise.**



**How do we meet this challenge?**

By using a portfolio of solutions:

**Energy efficiency**



.....

**Renewable energy**



.....

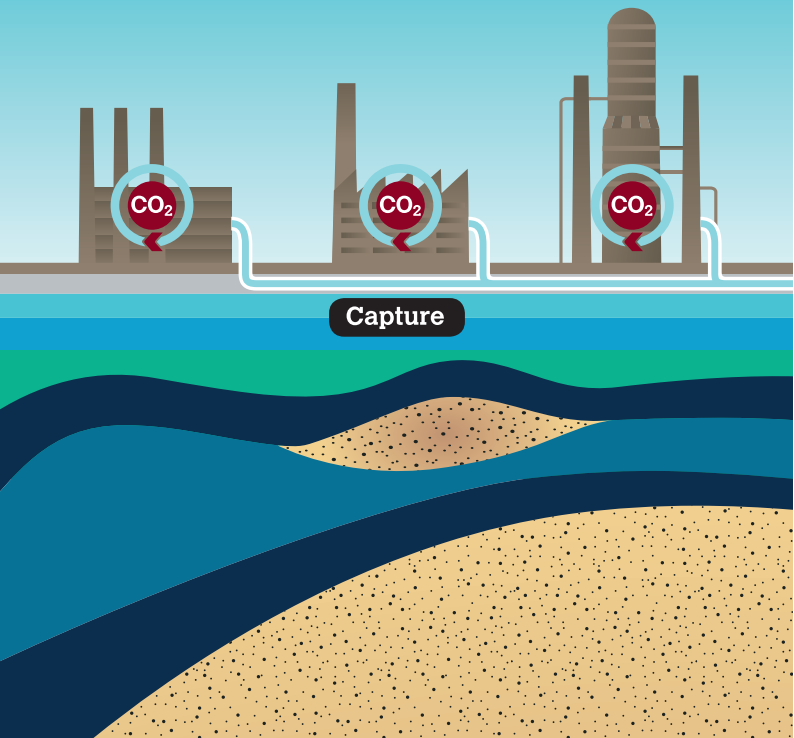
**CO<sub>2</sub> Capture and  
Storage (CCS)**

**CCS alone will provide up to **20%**  
of the reductions we need to make  
by 2050 and here's how it works ...**

# Inside CCS

## Capture

We can capture **at least 90%** of the CO<sub>2</sub> emitted by power plants and heavy industry.

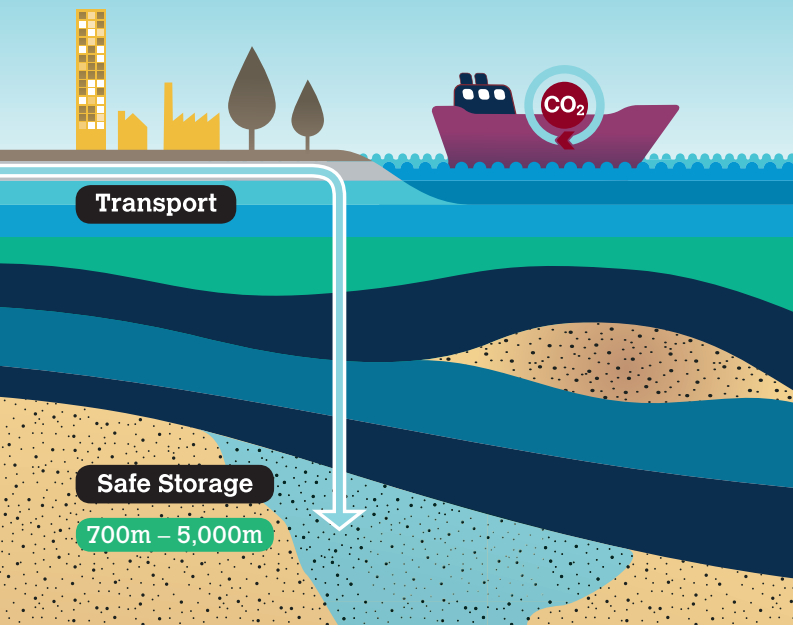


## Transport

Liquid CO<sub>2</sub> has been transported by **pipeline** for decades.

## Safe Storage

Using natural storage mechanisms, CO<sub>2</sub> is trapped between **700m and 5,000m** underground.



# Capture

There are **three** technologies:

## **Pre-combustion:**

where CO<sub>2</sub> is captured before fuel is burned

.....

## **Oxy-fuel:**

where CO<sub>2</sub> is captured during fuel combustion

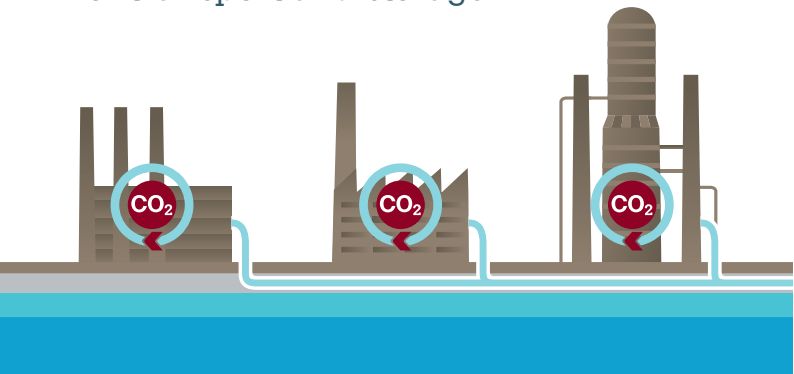
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## **Post-combustion\*:**

where CO<sub>2</sub> is captured after fuel has been burned

\* Post-combustion technology can be retrofitted to existing power and industrial plants.

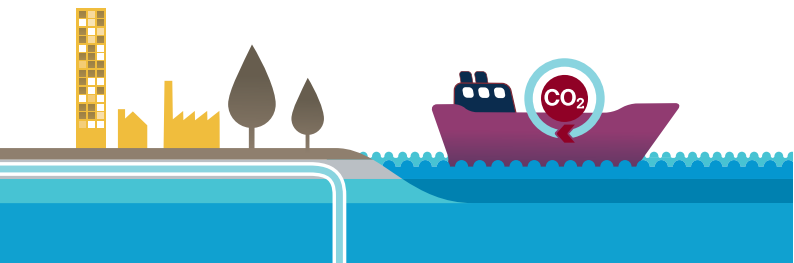
Once captured, the CO<sub>2</sub> is compressed into a **liquid** state and dehydrated for transport and storage.

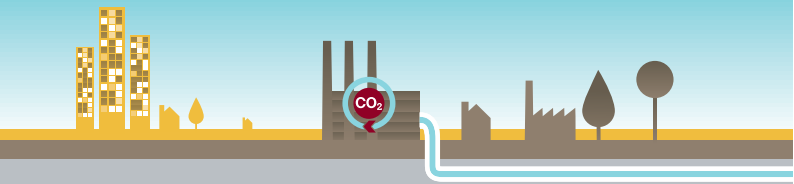


# Transport

We already transport CO<sub>2</sub> by **pipeline** and ships are used when a source of CO<sub>2</sub> is too far from a suitable storage area.

The widespread deployment of CCS will require an equivalent CO<sub>2</sub> pipeline network.





# Safe storage

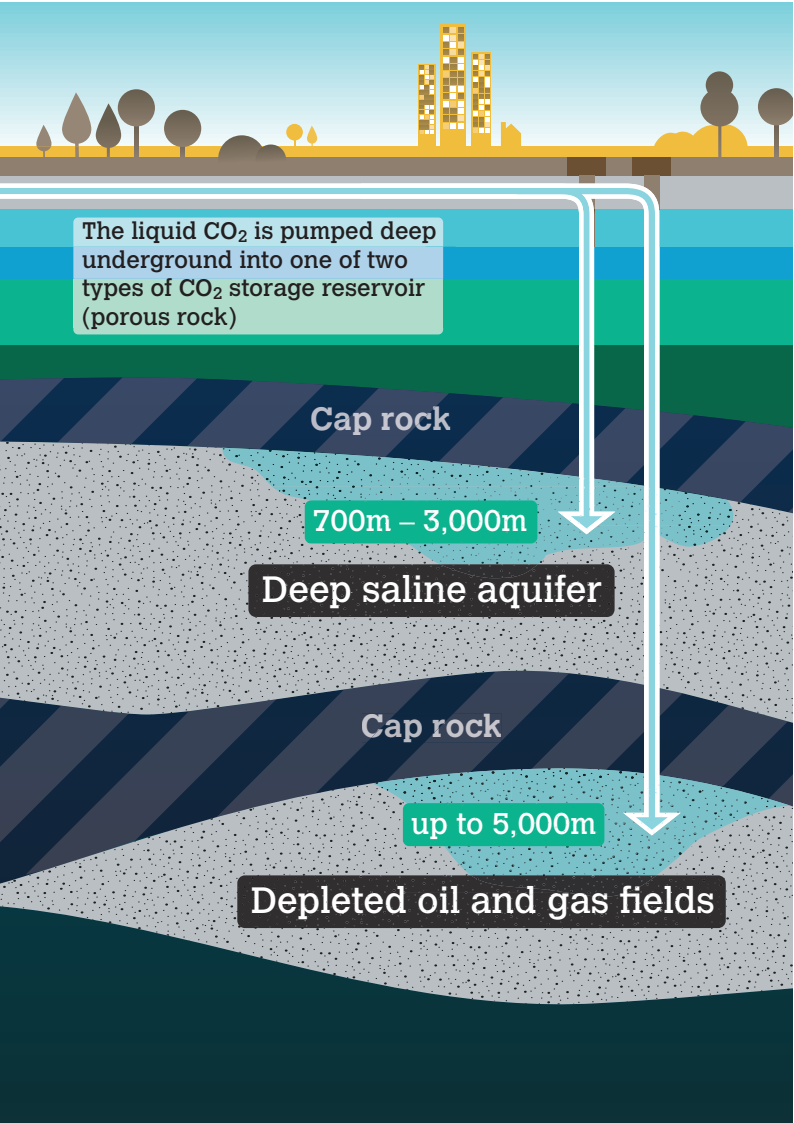
How do we ensure that captured CO<sub>2</sub> is **safely** and **permanently** stored?

## Using natural mechanisms

By storing CO<sub>2</sub> underground, we are using a natural process that has trapped CO<sub>2</sub>, gas and oil for millions of years.

Both oil and gas fields and deep saline aquifers have the same key geological features required for CO<sub>2</sub> storage: a layer of **porous rock** to absorb the liquid CO<sub>2</sub> and an impermeable layer of cap rock which seals the porous layer underneath, trapping the CO<sub>2</sub>.





The diagram illustrates the process of CO2 storage in two types of porous rock reservoirs. At the top, a city skyline is visible above a ground line. Two white lines represent injection pipes that descend from the surface into the ground. The ground is composed of several layers: a top layer of light blue, followed by a green layer, then a dark blue and grey striped layer labeled 'Cap rock'. Below the first cap rock is a light grey speckled layer labeled 'Deep saline aquifer' with a depth range of '700m – 3,000m'. Below this is another 'Cap rock' layer, followed by a light grey speckled layer labeled 'Depleted oil and gas fields' with a depth of 'up to 5,000m'. The bottom of the diagram shows a dark blue layer. Arrows at the end of the white lines point to the respective reservoirs.

The liquid CO<sub>2</sub> is pumped deep underground into one of two types of CO<sub>2</sub> storage reservoir (porous rock)

Cap rock

700m – 3,000m

Deep saline aquifer

Cap rock

up to 5,000m

Depleted oil and gas fields

# The safety of stored CO<sub>2</sub> actually increases over time ...

... due to **three natural mechanisms**:

1

## **Residual trapping**

Some of the injected CO<sub>2</sub> becomes trapped in the tiny pores of the rocks and simply cannot move, even under pressure.

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2

## **Dissolution trapping**

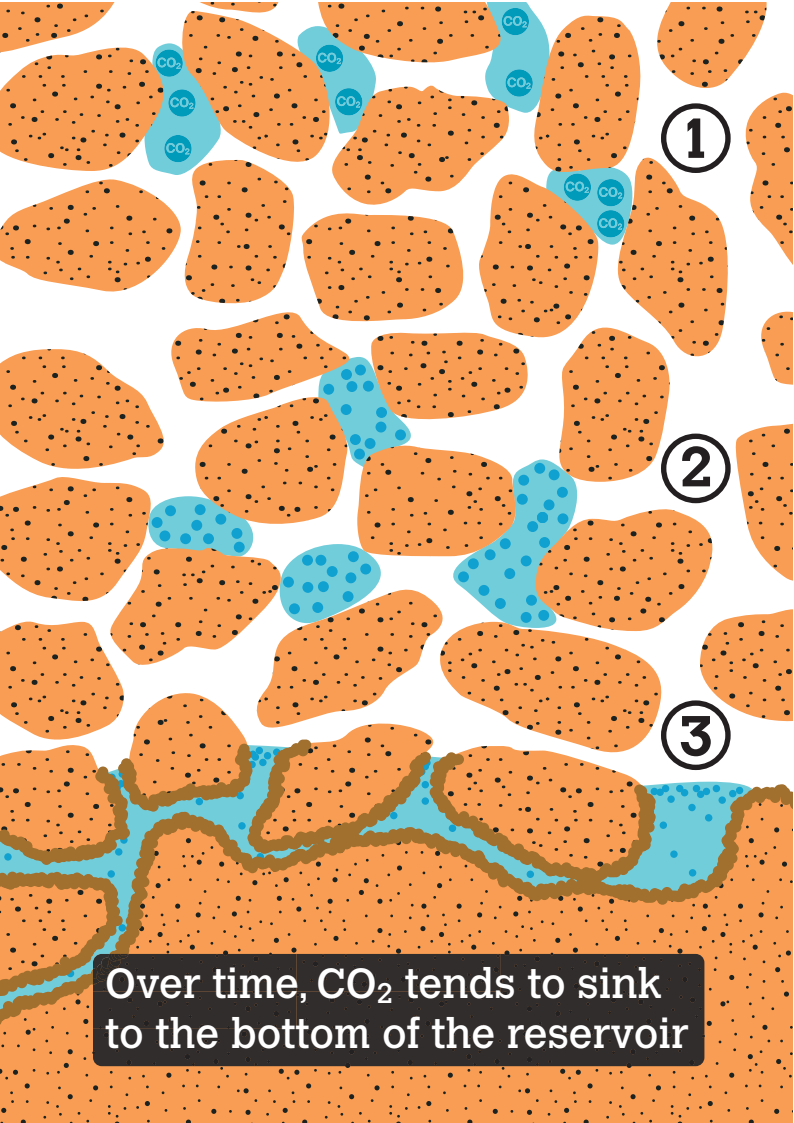
A portion of the CO<sub>2</sub> dissolves into the surrounding salt water.

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3

## **Mineral trapping**

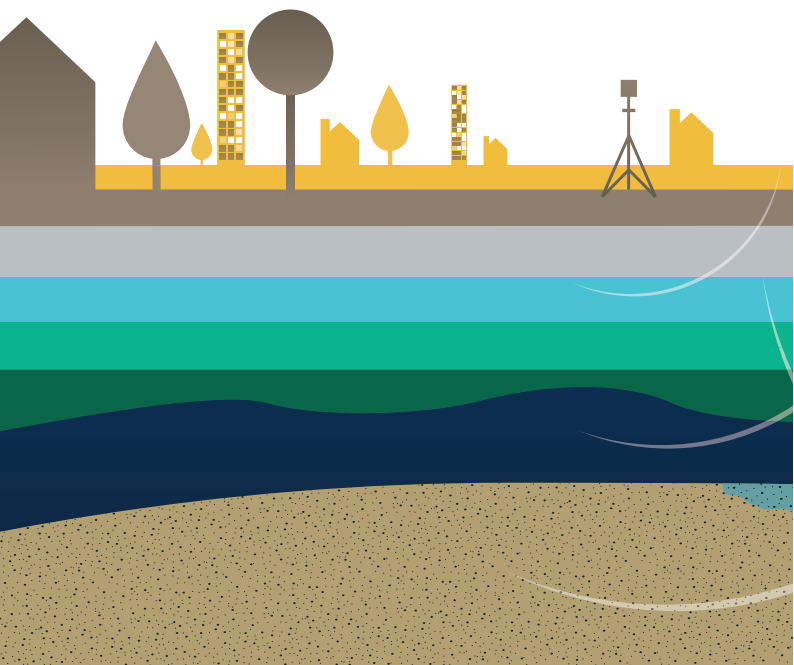
After dissolution, some of the heavy CO<sub>2</sub>-rich water sinks to the bottom of the reservoir, where over time it may react to form minerals such as those found in limestone.



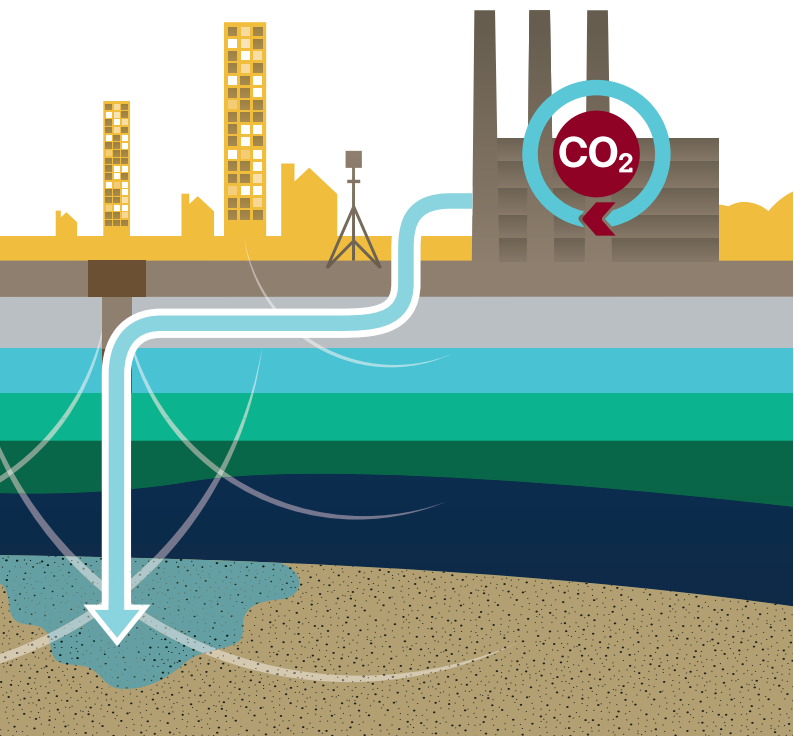
Over time, CO<sub>2</sub> tends to sink to the bottom of the reservoir

# Rigorous monitoring

To ensure that a CO<sub>2</sub> storage site functions as it should, a rigorous monitoring process begins at the reservoir selection stage and continues for as long as required.



Monitoring continues even after a CO<sub>2</sub> injection well is closed and EU legislation requires that stored CO<sub>2</sub> is kept **safely** and **permanently** underground.



# Rapid & widespread deployment

The potential of CCS is enormous and the size of the challenge considerable – but possible.

We need to move from the successful small-scale CCS projects in operation today to **building 3,400 commercial-scale projects worldwide by 2050 if CCS is to provide 20% of the CO<sub>2</sub> reductions needed\***.

\* IEA –Technology Roadmap, Carbon capture and storage

**Enabling CCS to be commercially viable by 2020 means validating the technology through large-scale demonstration programmes that require:**

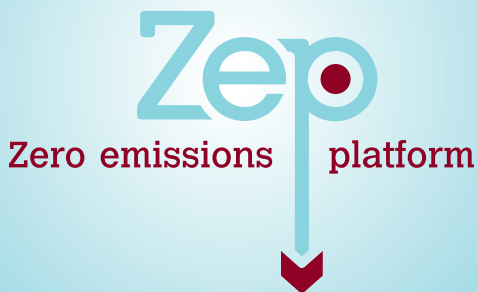
- 1 sufficient and flexible funding**
- 2 clear knowledge-sharing principles to maximise learnings**
- 3 appropriate and comprehensive legislation**
- 4 accelerated permitting processes**

Any global climate change agreement must also recognise the critical role CCS will play and include it in specific mechanisms.

While CCS technologies have existed for decades, including the safe storage of CO<sub>2</sub>, there is an urgent need to dramatically increase public understanding and awareness of the technology through CCS demonstration programmes.

Alongside more renewables and greater energy efficiency, CO<sub>2</sub> Capture and Storage will help us get to the sustainable energy systems of the future.

**Our climate depends on it.**



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