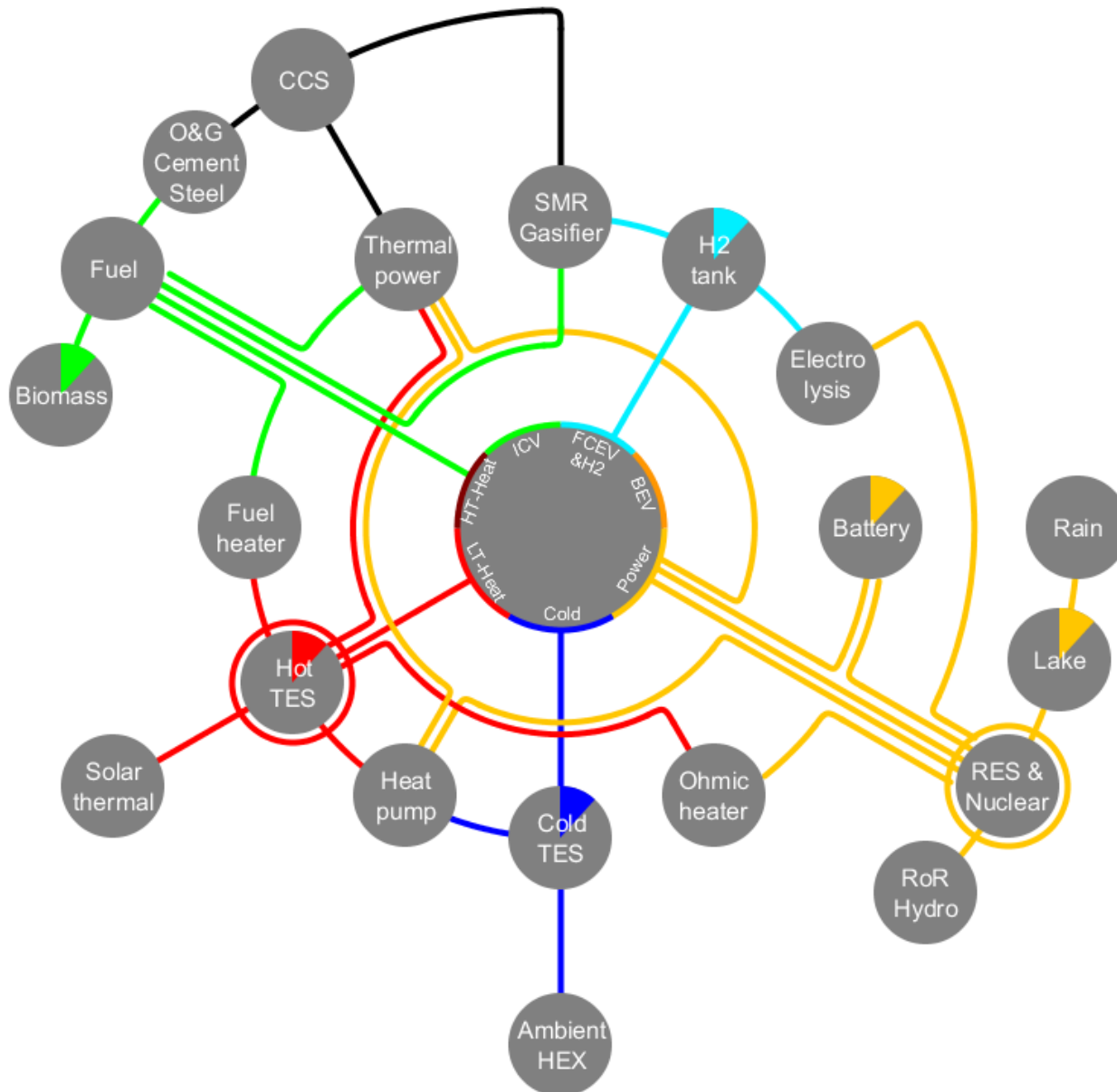


Delivering the Paris Agreement?

Modelling least cost pathways to European energy and climate objectives

The ZEP Market Economics energy system model



Holistic model including:

- Energy Sources
- Conversion
- Utilisation
- Energy Storage
- CO₂ Storage

Includes for the first time:

- Heat
- Energy Intensive Industries
- Transport
- Power

Integrated Energy system model

- Costs
- Efficiency

- Consumption
- Weather

Investment optimizer:

- Invests in Heat, Transport, Industry and Power assets
- Delivers fleet composition from 2010 to 2050
- Evaluates CAPEX

Fleet composition

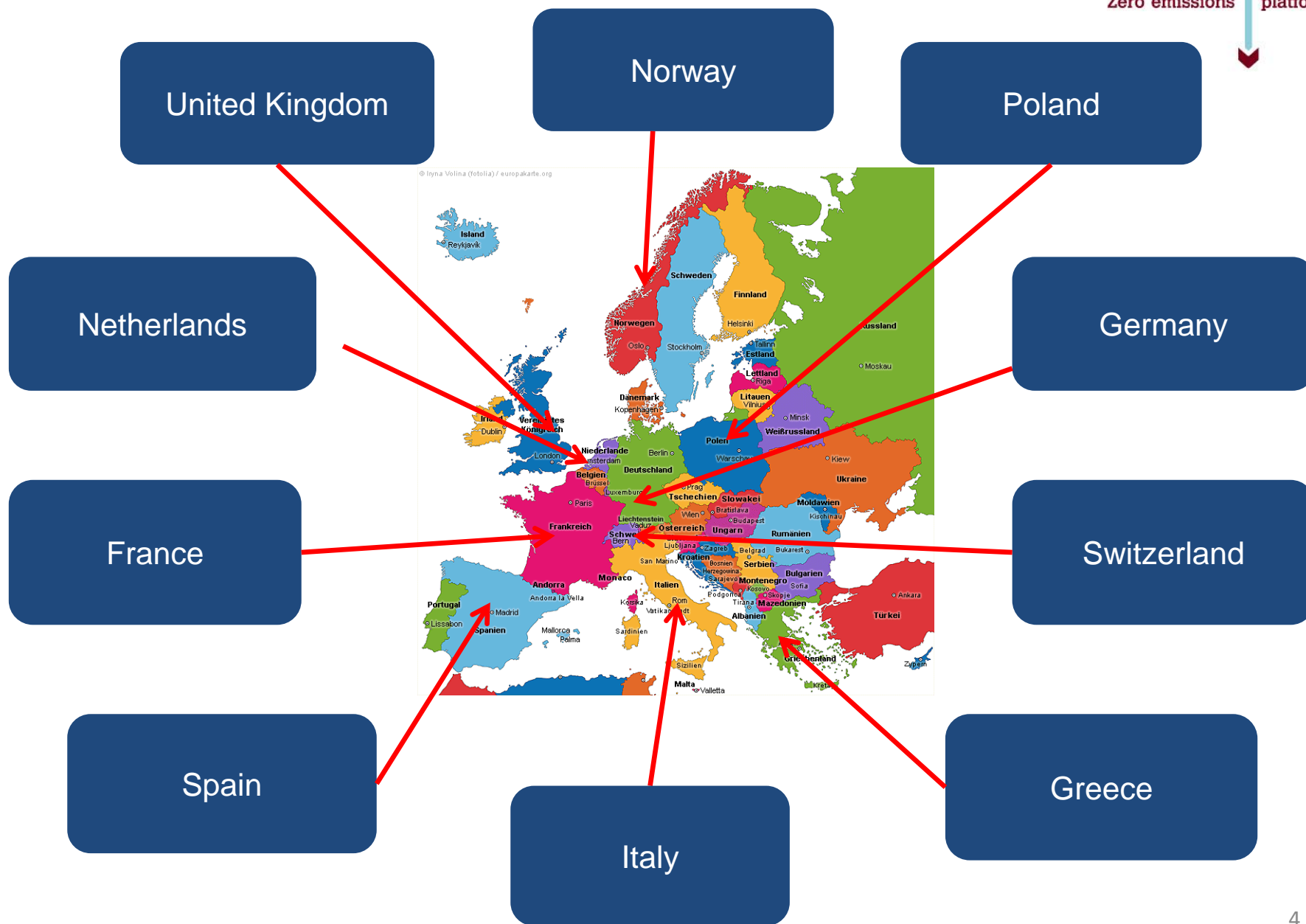
OPEX & CO₂

Dispatch optimizer:

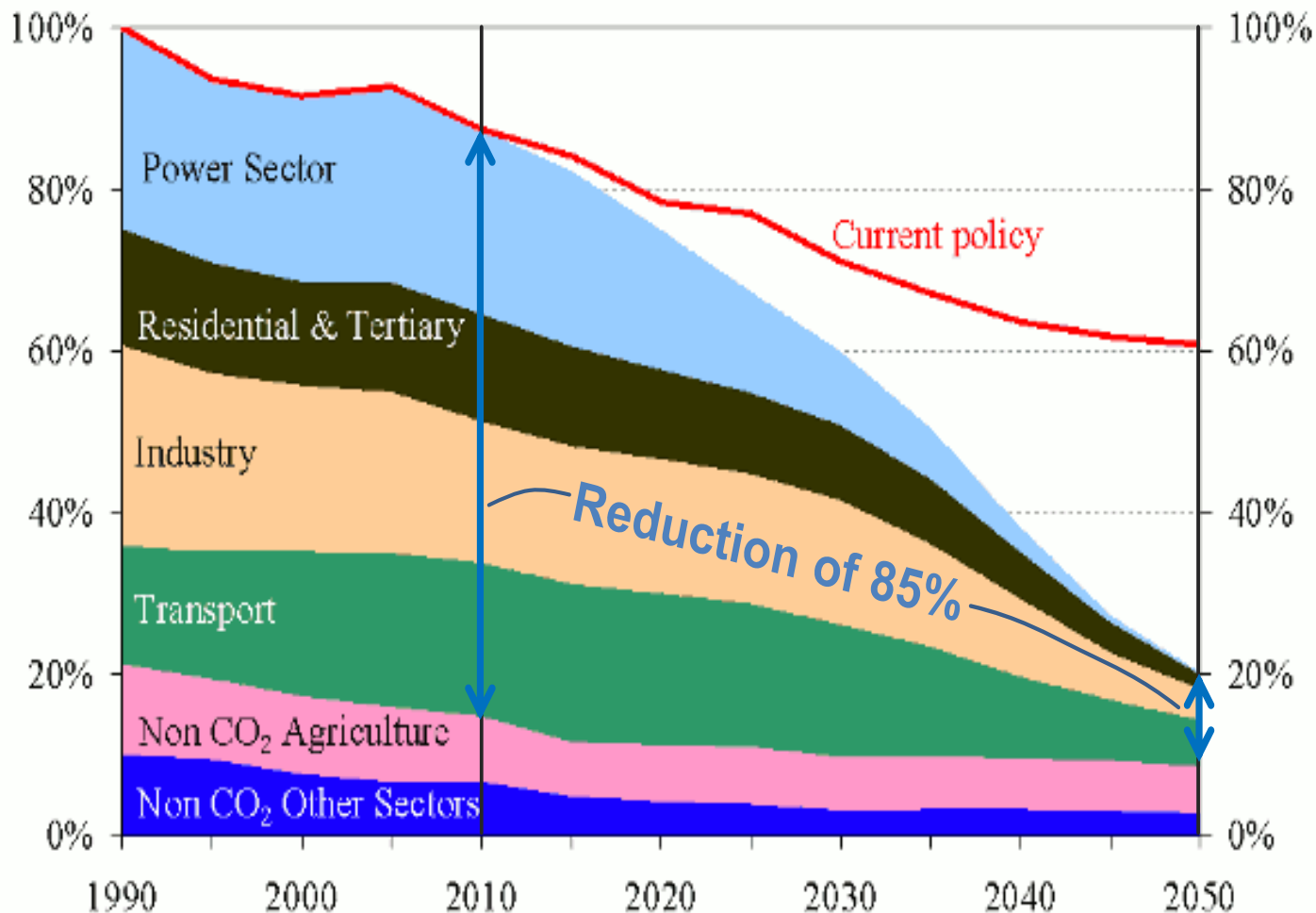
- Linear programming
- 8760 hours
- Minimizes OPEX & CO₂

Lowest Cost Pathway to meet CO₂ target

Modelling across 10 countries (and combined)



Setting the CO₂ emissions target base line

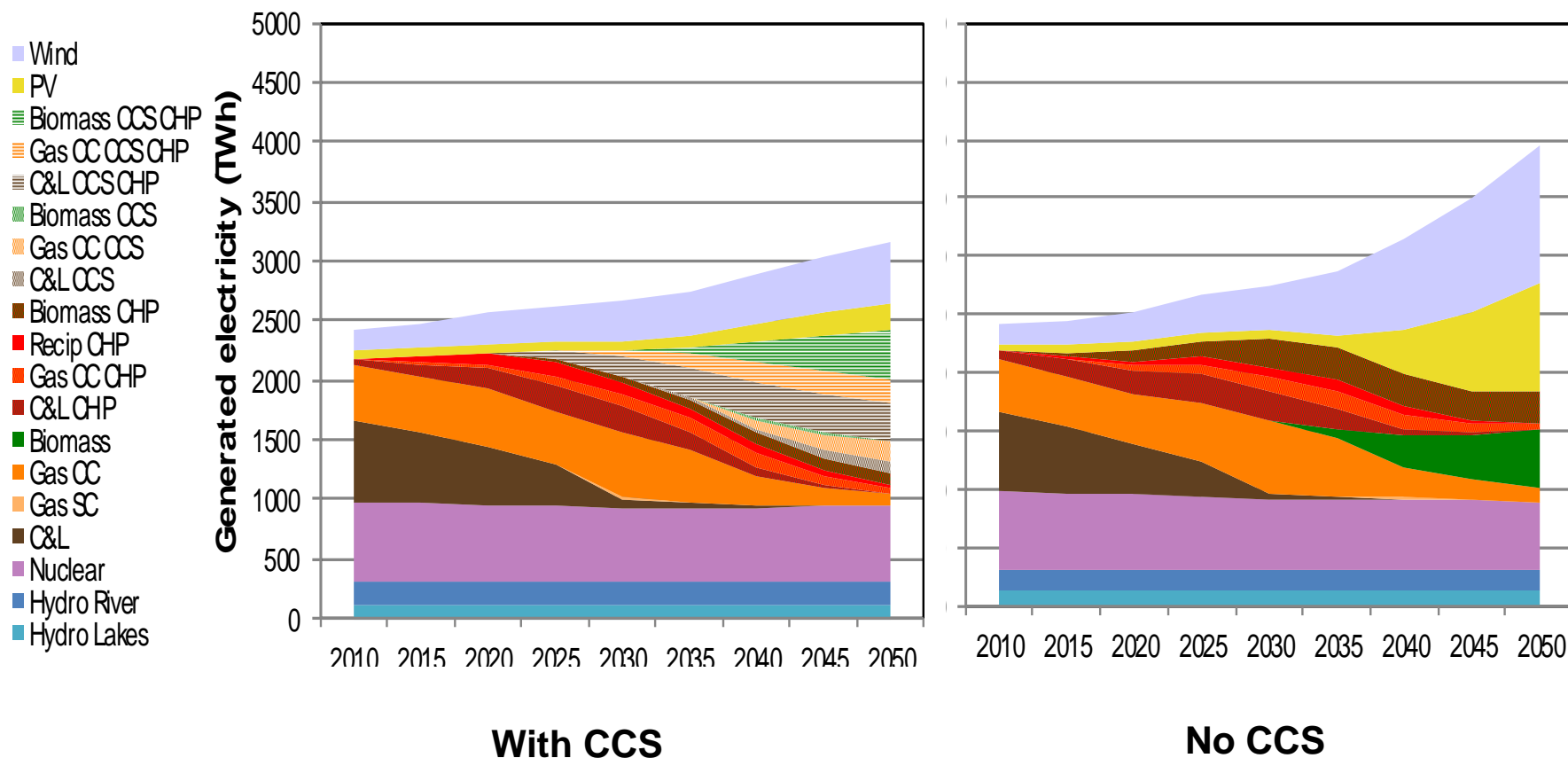


- EU 80-95% Reduction ref 1990
- This model from 2010
- This model is energy only
- 85% from 2010 to 2050 for Energy is equivalent to 80% ref 1990
- 95% reduction target overall

Electricity Generation in 10 countries

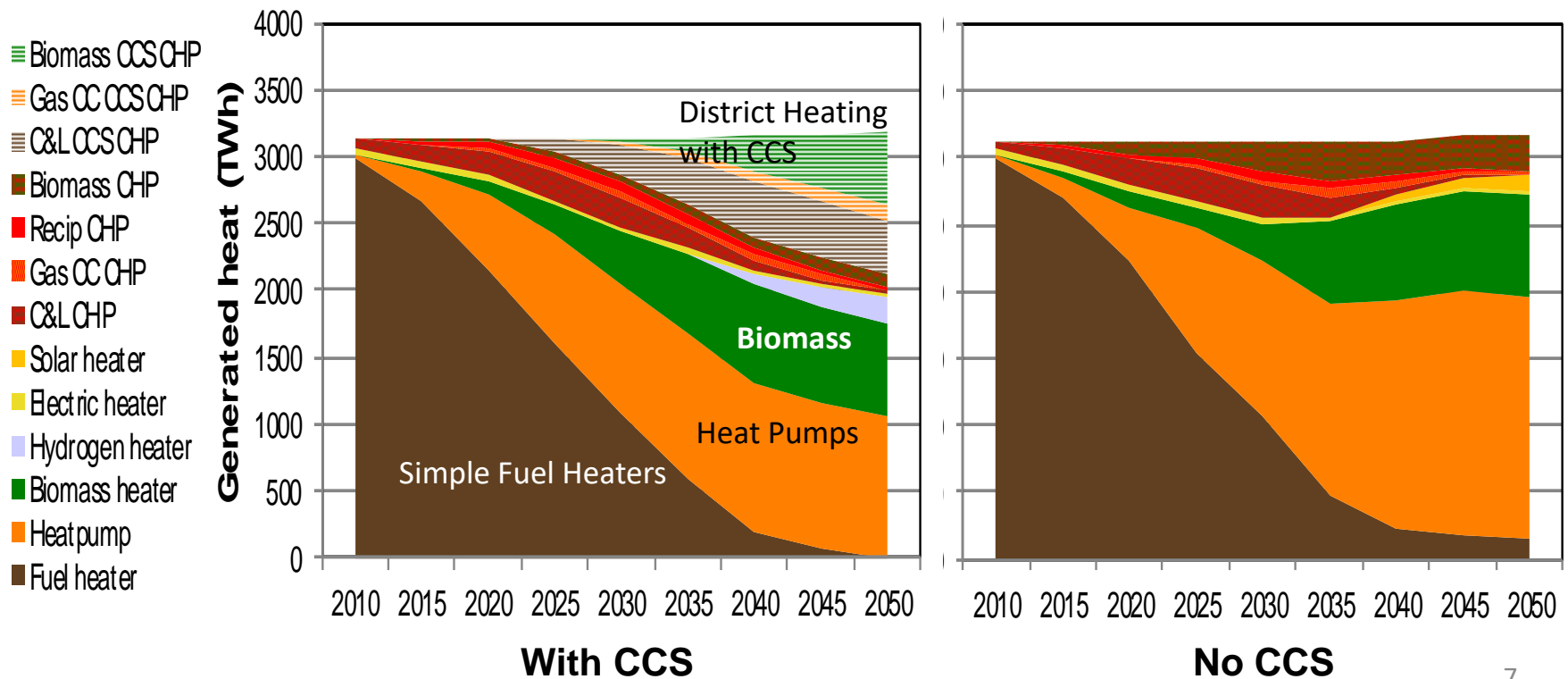


- Model chooses dispatchable power to better integrate Solar and Wind
- With CCS, the backup power does not emit CO₂
- Growth in demand for electricity, transport and heat



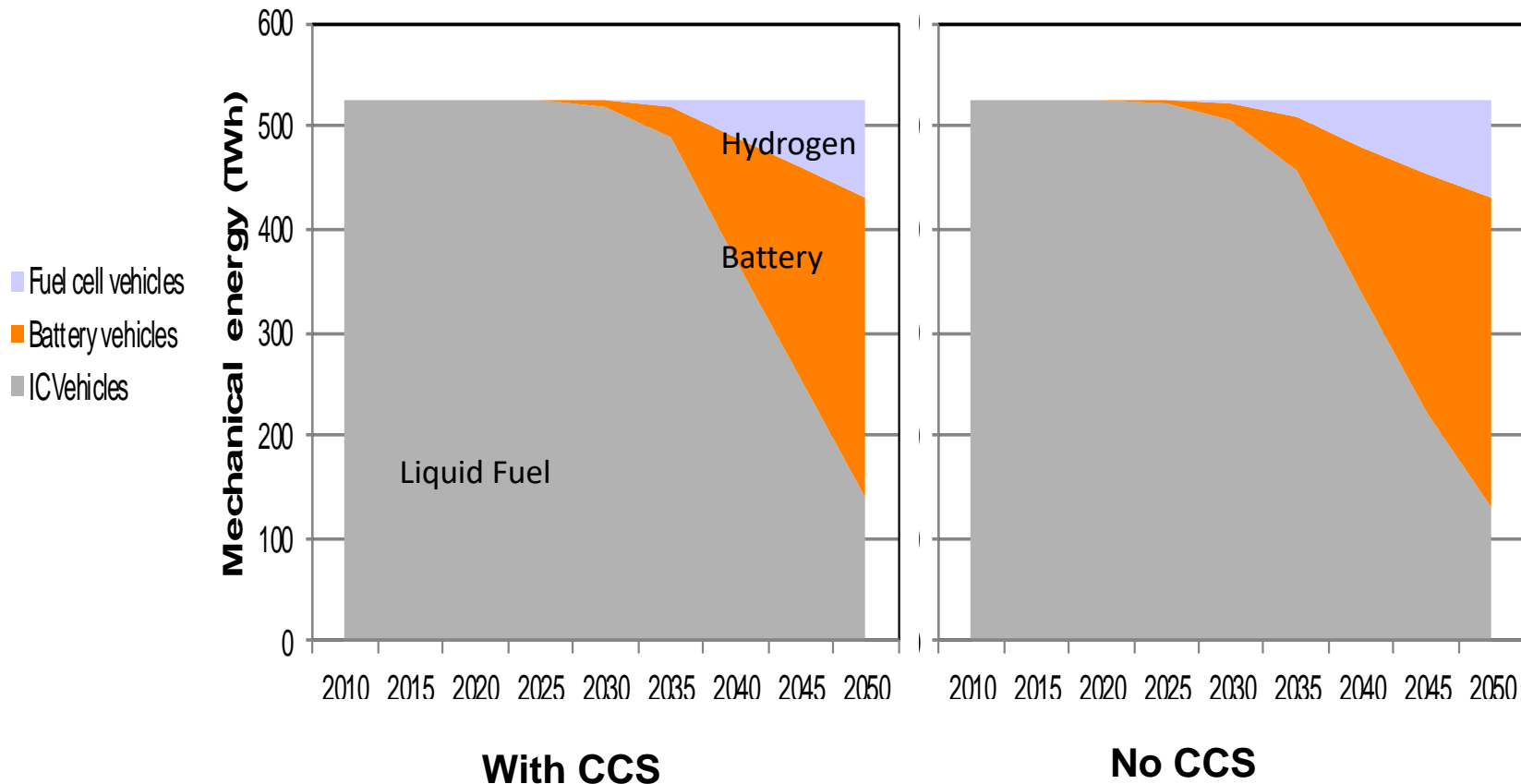
Generated Heat in 10 Countries

- For many countries, heat is currently the most important CO₂ emitter and, at a system level, heat can help integration of RES because it can be stored cheaply
- The model chooses to replace simple Gas, Oil and Coal heating with District Heating, CHP, Heat Pumps, Biomass Solar Thermal and Hydrogen
- Centralised Heat and CO₂ capture eliminates almost all emissions from this, the biggest and most-distributed sector
- Without CCS simple fuel heaters remain in place to 2050 and beyond

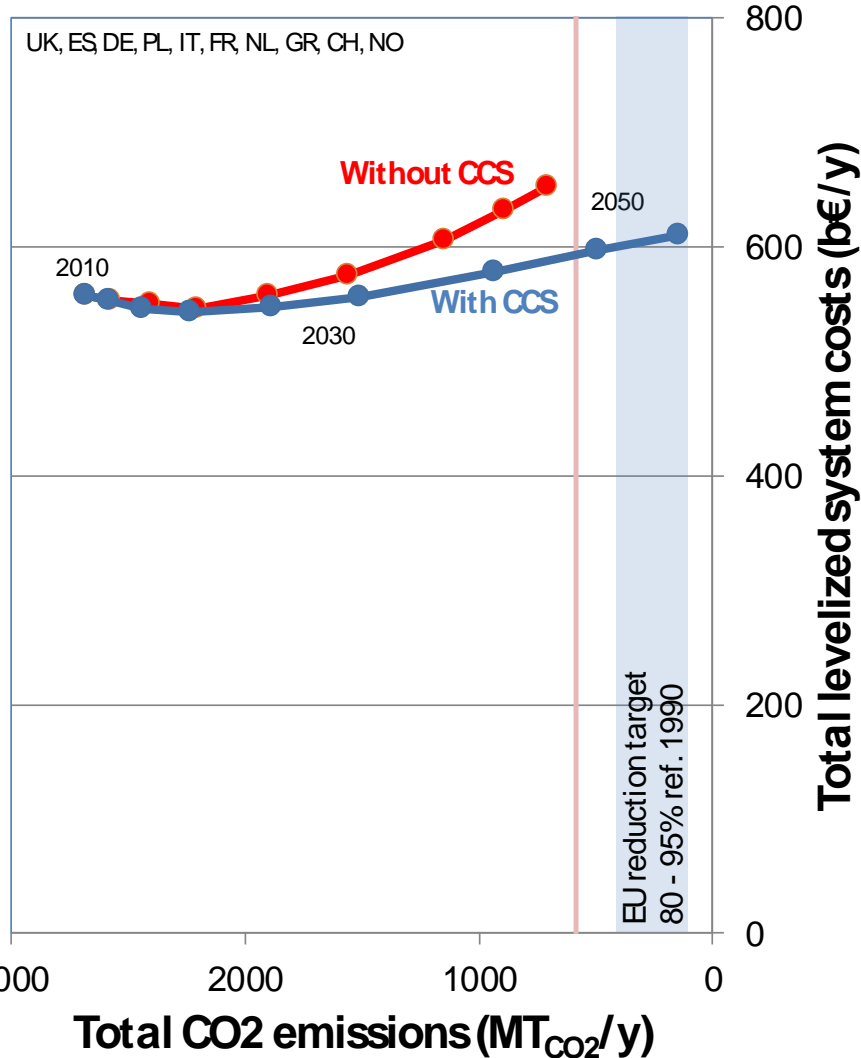


Transport in 10 Countries

- Transport makes distributed emissions. Switching to Electricity and Hydrogen can centralise emissions sources for CO₂ capture, if available
- Only road transport is considered in this model; 75% conversion limit at 2050
- Early adopters: Norway & Switzerland because low CO₂ in electricity used



Cost benefit for emissions reduction in 10 countries



- Fuel savings, efficiency improvements and technology cost reduction give fairly flat costs curves. No inflation (2010 Euros)
- District Heating and CHP give cost reductions in early years
- **95% emission reduction can only be achieved with CCS**
- Without CCS emissions in 2050 are 3-4 times higher
- **Saving up to 2050 with CCS = more than 1 Trillion Euro for EU as a whole**
- Saving 50 Billion Euro per year ongoing across the 10 countries modelled
- **Early investment in CO₂ hubs and clusters has strong business case**

Conclusions



- 2050 reduction targets can only be achieved with CCS
- Without CCS, emissions would be 3-4 times higher in 2050
- Value of CCS to EU of 1 Trillion Euros, up until 2050
- CCS worth 50 Billion Euro per year from 2050 onwards (10 countries)
- Future of Energy Intensive Industries in Europe relies on CCS
- Infrastructure investment required for reductions before 2030
- Business case for Member States to invest in Hubs/Clusters (now!)
- CCS facilitates over-achievement against EU renewables targets
- Bioenergy with CCS is key to negative emissions needed for Paris Agreement