

A photograph of a large industrial facility, likely a refinery or chemical plant, at night. The facility is illuminated by numerous lights, creating a bright glow against the dark sky. The lights reflect on a body of water in the foreground. The sky is a mix of dark blue and purple, suggesting twilight or dawn. The industrial structures include tall distillation columns, storage tanks, and a complex network of pipes and scaffolding.

› ZEP NWT LOW-CARBON ENERGY INTENSIVE INDUSTRIES

EnII | Filip Neele

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MISSION STATEMENTS

1. Scope

- Consider those energy-intensive industries that are currently unavoidable CO₂ sources
- All pathways, solutions and concepts towards a significant reduction of CO₂ emission to be considered: technology openness

2. Cost

- Technologies openness is needed to arrive at lowest-cost solutions
- The earlier CO₂-reducing technologies are applied, the lower the costs for the low-carbon energy-intensive industries will become.

3. Competitiveness

- Many EnII exposed to global markets: create level playing field by considering carbon footprint of „well to final product“

ENERGY-INTENSIVE INDUSTRIES

Scope

- › Power industry
- › Steel industry
- › Aluminium industry
- › Cement industry
- › Chemical and petro industry
- › Glass and ceramic industry
- › Recycling industry
- › ...

MOTIVATION

› Background

- › COP21 agreement emphasises key role of CCS throughout power and industry sectors
- › Decarbonising EnII will rely heavily on CCS – but other options available, e.g., CCU
- › Some EnII products tend to have small margin
- › EnII tend to be exposed to world trade

› Goals

- › Collect data on feasibility and cost of decarbonising EnII sectors through CCS and CCU
- › Emphasise cost efficiency through clusters and hubs
- › Products made by CCS/CCU with high margins to be identified
- › Low-carbon or decarbonized economy is to be (remain) competitive
- › Conclude / advise on regulations or mechanisms to introduce CCS and CCU in EnII
- › Assessment of CCS and CCU → decision of what-where-when to apply

CURRENT STATUS OF CCU

- › Increase of renewable energies in several EU member states → focus on decarbonizing the energy sector
- › CCU to be combined with Power-to-X, i.e Power-to-Gas, Power-to-Fuel, Power-to-Liquids, Power-to-Chemicals (and Power-to-Heat but not being part of this scope of work)
- › Studies of CCU and Power-to-X for EnII recently done (examples)
 - › ULCOS – Steel, 2013
 - › ECRA – Cement, 2012
 - › IEAGHG - Pulp & paper, expected Q3 2016
 - › CONCAWE – refineries, expected Q1 2017
 - › Global CCS Institute – The Global Status of CCS 2015 (includes also CCU)
 - › ChemCoast – H₂ from wind power in North German chemical and refinery sites to replace conventional H₂, 2015
 - › German Umweltbundesamt (Federal Environmental Agency) – Integration of Power to Gas/Power to Liquids into the ongoing transformation process, 2016
- › Other relevant work
 - › ZEP CCU – Carbon Capture and Utilization, 2015

MULTI-PURPOSE STRATEGY CCS AND CCU AS PARTNERS

- › CCS and CCU to be considered as complementary possible technological pathways
- › CCS as final storage but also as intermediate storage for carbon resource to be considered (similar to a „filling station“ for later processing)
- › CCU as option for CO₂ conversion into valuable products → chance to substitute gas/oil imports and to increase regional economy (value chain)
- › CCS as 100% instantaneous CO₂ reduction vs. CCU as time-shifted CO₂ emission but at significant lower level

MULTI-PURPOSE STRATEGY CCS AND CCU AS PARTNERS

- › Feasibility and commercial application depend on several key criteria
 - › total potential available for CO₂ reduction
 - › realization time
 - › economics
 - › lock-in impacts
 - › total system efficiency
 - › political and public acceptance
 - › availability of transport and storage capacities in case of CCS
 - › legislation
 - › consideration of regional boundary conditions

SECTOR COUPLING AS NEXT STEP

- › Sector coupling as one pathway for a high system efficiency
 - › high integration of all industrial, private and mobility sectors with optimized processes
 - › integration of renewable energies into the world of 'fossil' processes
- › CO₂ as multi-talent resource recognized instead of being bad waste only
- › Maximum of flexibility when applied in different sectors and in different final applications
- › Usage of existing infrastructure reduces costs (compatibility of technology and its products), otherwise new infrastructure to be established
- › Sector coupling to generate scale effects → technologies and products to become more economic
- › Sector coupling to support the change into a low-carbon economy requiring some time

ESTABLISHING OF TWG

- › Potential members (*all to be (re-)confirmed*)
 - › Chair – *tbd* **Arthur Heberle (MHPS-EDE)**
 - › Sigmund Størset (SINTEF)
 - › Isabelle Czernichowski (BRGM)
 - › Wilfried Maas (Shell)
 - › Tim Peeters (Tata)
 - › Stanley Santos (IEAGHG)

Proposal: start topic in Q3 2016

- › Collect studies cited above into ZEP review report
- › Conclude on feasibility and cost of CCS and CCU in EnII
- › Discuss mechanisms to address cost of CCS and CCU, unit cost and impact on trade
- › Highlight cost reduction through hubs and clusters
- › Operate jointly with NWPE